

TARIFF I.G.S.
 (Industrial General Service)

AVAILABILITY OF SERVICE.

Available for commercial and industrial customers with contract demands of at least 1,000 KW. Customers shall contract for a definite amount of electrical capacity in kilowatts, which shall be sufficient to meet normal maximum requirements.

RATE.

	<u>Secondary</u>	<u>Primary</u>	<u>Service Voltage Subtransmission</u>	<u>Transmission</u>
Tariff Code	356	358/370	359/371	360/372
Service Charge per month	\$ 276.00	\$ 276.00	\$ 794.00	\$ 1,353.00
Demand Charge per KW				
Of monthly on-peak billing demand	\$ 18.23	\$ 15.21	\$ 10.02	\$ 9.75
Of monthly off-peak billing demand	\$ 1.10	\$ 1.07	\$ 1.05	\$ 1.04
Energy Charge per KWH	3.357¢	3.241¢	3.205¢	3.167¢

Reactive Demand Charge for each kilovar of maximum leading or lagging reactive demand in excess of 50 percent of the KW of monthly metered demand \$0.69/ KVAR

For the purpose of this tariff, the on-peak billing period is defined as 7:00 AM to 9:00 PM for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays and all hours of Saturday and Sunday.

MINIMUM DEMAND CHARGE.

The minimum demand charge shall be equal to the minimum billing demand times the following minimum demand rates:

<u>Secondary</u>	<u>Primary</u>	<u>Subtransmission</u>	<u>Transmission</u>
\$19.59/KW	\$16.53 /KW	\$11.32/KW	\$11.03/KW

The minimum billing demand shall be the greater of 60% of the contract capacity set forth on the contract for electric service or 60% of the highest billing demand, on-peak or off-peak, recorded during the previous eleven months.

MINIMUM CHARGE.

This tariff is subject to a minimum charge equal to the Service Charge plus the Minimum Demand Charge.

FUEL ADJUSTMENT CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a Fuel Adjustment Factor per KWH calculated in compliance with the Fuel Adjustment Clause contained in Sheet Nos. 5-1 and 5-2 of this Tariff Schedule.

SYSTEM SALES CLAUSE.

Bills computed according to the rates set forth herein will be increased or decreased by a System Sales Factor per KWH calculated in compliance with the System Sales Clause contained in Sheet Nos. 19-1 and 19-2 of this Tariff Schedule.

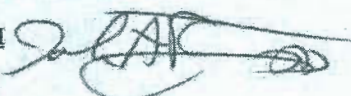
(Cont'd on Sheet No. 10-2)

CANCELLED
SEP 29 2015
 KENTUCKY PUBLIC SERVICE COMMISSION

DATE OF ISSUE: July 10, 2015

DATE EFFECTIVE: Service Rendered On And After June 30, 2015

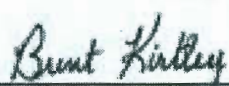
ISSUED BY: JOHN A. ROGNESS III



TITLE: Director Regulatory Services

By Authority Of an Order of the Public Service Commission

In Case No. 2014-00396 Dated June 22, 2015

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
6/30/2015
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)